



Chesapeake Operating, Inc.
DIVISION ORDER DEPARTMENT
INSTRUCTION SHEET
1-877-CHK-1GAS (1-877-245-1427)

Congratulations, you are receiving this document because a productive oil and gas well has been recently drilled and completed on your lease or land unitized with your lease. We are pleased to deliver this "Division Order" which sets forth your share of production proceeds from the well, the name and address to which payments will be sent, and the terms and conditions under which payment will be made. **PLEASE RETURN ONE FULLY EXECUTED COPY AND RETAIN THE OTHER COPY FOR YOUR FILES.**

Your Division Order contains information that will aid in your communication with Chesapeake. If there is a title curative requirement on your interest, there will be an enclosure describing the documentation required to resolve the title curative requirement. Please do not alter the ownership interest set forth on the Division Order in any way unless you submit documentary evidence to support the change.

SIGNATURES

- Sign exactly as shown on the Division Order. If your signature is different, please provide legal documentation authorizing the name change.
- Signatures by Agents, Attorneys-in-Fact, Guardians, or Trustees must be verified by attaching a copy of the recorded legal evidence of the rights vested in the signatory party.
- In the event of multiple trustees/executors, all signatures are required unless documentation is provided evidencing authority to sign on behalf of all parties.
- An authorized official, with the name and title of the signing party printed beneath the signature, must execute for companies, corporations, or partnerships.
- All signatures must be witnessed. No Notary is required.

TAXPAYER IDENTIFICATION NUMBER OR SOCIAL SECURITY NUMBER

Include your Social Security Number or Tax Identification Number in the space provided beside your signature. **Failure to furnish this number will result in 28% withholding tax in accordance with Section 3406 of the Internal Revenue Service, and any tax withheld will not be refundable by Chesapeake.**

ADDRESS AND TITLE CHANGES

- Please note any change of address directly on the Division Order.
- Subsequent address changes and transfers of title must be submitted in writing either by mail, fax or email. You must sign your request and include your owner number, social security number, or tax id number, old address, new address, and telephone number.

PAYMENTS

Chesapeake must receive the signed Division Order by the **20th** of the month in order for you to receive payment at our end-of-the-month distribution. If we receive the Division Order after the 20th, it will be held for the next month's accounting cycle. Our policy is to remit checks monthly when your account reaches \$25, or at the end of July, whichever occurs first.

Chesapeake offers an electronic funds transfer (EFT) option for your convenience. If you elect to receive EFT payments, your revenue detail will be available online at www.chk.com and will no longer be mailed to you. If you would like to request an enrollment form, please contact our Revenue or Division Order Department.

CONTACT US:

The following information will assist us in serving you: (1) name & owner number (2) county and state where well is located (3) well name and property number (4) telephone number with area code (5) nature of your inquiry (6) analyst name on the division order.

Revenue Inquiry
1-877-CHK-1GAS
fax: 405.849.0030
revinquiry@chk.com

Division Order/Title Inquiry
1-877-CHK-1GAS
fax: 405.879.9563
inquirydo@chk.com

Correspondence
Chesapeake Operating Inc.
P.O. Box 18496
Oklahoma City, OK 73154-0496

Chesapeake is proud to be the nation's most active driller of new wells in the U.S. and a leader in exploring for much-needed supplies of clean burning natural gas for our country. We highly value our nearly 100,000 royalty owners and industry partners and are proud that Chesapeake's capital, drilling expertise and risk-taking is helping to increase the value of your minerals and working interests.

Please visit our website at www.chk.com to learn more about our Fortune 500 company. We have provided an Owner Relations page for you that may answer some of your specific revenue or ownership inquiries and save you a call. Our website also provides a form for submitting your specific inquiry.

DIVISION ORDER

TO: CHESAPEAKE OPERATING, INC., PAYOR
 P.O. BOX 18496
 OKLAHOMA CITY, OK 73154

PROPERTY NO: 833867
 EFFECTIVE: 8/31/2012
 PREPARED BY: WHITNEY KATIGAN/DONNA KING
 DATE PREPARED: 12/6/2012
 PRODUCT/ZONE: OIL & GAS

This agreement is made and entered into on December 6, 2012.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below:

OPERATOR: CHESAPEAKE OPERATING, INC. OWNER NO: 1061307 INT TYPE: 2 (RI)
 PROPERTY: TANNER 24-12-4 1H OWNER: GEORGE B & NAOMI K NAFF FAM TR
 LEGAL DESCRIPTION: LEE TOWNSHIP UNIT ACRES: 461.659953
 CARROLL & JEFFERSON, OH COMMENTS

Status	BPO Net Ac	BPO Lse NRI/RI	BPO Unit Int.	APO1 Net Ac	APO1 Lse NRI/RI	APO1 Unit Int.	APO2 Net Ac	APO2 Lse NRI/RI	APO2 Unit Int.
SS	84.272000	0.12500000	0.02281766						

DIVISION OF INTEREST

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("Owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities in the oil and any other deductions allowed by contract or law.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil runs within 60 days after the end of the month of production and for gas within 90 days after the end of the month of production from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$25.00 may be accrued before disbursement until the total amount equals \$25.00, or until July 31st of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10.00 until production ceases, or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

N George Naff
 34545 Sherbrook Park Dr
 Solon, OH 44139-2045

WITNESS SIGNATURE	SIGNATURE OF INTEREST OWNER	SOCIAL SECURITY/ TAX ID NUMBER	MAILING ADDRESS FOR PAYMENT
		229-42-2451	34545 Sherbrook Park Dr Solon, OH 44139-2045
HOME PHONE NUMBER	CELL PHONE NUMBER		CORRESPONDENCE ADDRESS
(440) 498-0801			George B. Naff 34545 Sherbrook Park Dr Solon, OH 44139-2045
WORK PHONE NUMBER	FAX NUMBER		EMAIL ADDRESS
(216) 844-5466			george34@na.net.net

Failure to furnish your Social Security/Tax I.D. number will result in withholding tax in accordance with federal law, and any tax withheld will not be refundable by payor.

THIS COPY CAN BE RETAINED FOR YOUR RECORDS

OWNER NO: 1061307

DECLARATION AND NOTICE OF POOLED UNIT

TANNER SOUTH UNIT

This Declaration and Notice of Pooled Unit prepared December 7, 2012, is executed to be effective as of December 7, 2012, by the undersigned parties, who collectively own the leasehold estates created under those certain oil and gas leases and any renewals, extensions, ratifications and amendments thereof which are more particularly described on Exhibit "A" attached hereto and incorporated herein by reference for all purposes (the "Leases"), or who collectively own an interest in the oil and gas estate in the lands described in the Leases, and who join in the execution hereof to evidence their consent to the pooling, unitization and combination of the Leases and oil and gas estates herein described.

RECITALS

WHEREAS, each of the Leases authorizes the lessee thereunder to pool, unitize or combine all or a portion of the lands covered thereby with other land and leases, to form a pooled unit for the exploration, development and production of oil, gas and associated and constituent hydrocarbons from the lands covered by the Leases; and

WHEREAS, the pooling, unitization and combination of the Leases and oil and gas estates to the extent necessary to form the hereinafter described pooled unit are necessary and advisable in the judgment of the undersigned to efficiently and effectively develop the oil and gas rights within such unit.

WHEREAS, Chesapeake Exploration, L.L.C. is the Operator of the gas well(s) in the pooled unit and executes this document on behalf of itself and as agent for all interest owners in the leases to the extent that they do not separately join in the execution hereof.

NOW, THEREFORE, in order to establish and provide proper notice for the creation of the hereinafter described unit, the undersigned hereby declare as follows:

1. Declaration of Unit: In accordance with the provisions of the Leases, the undersigned do hereby declare, pool, unitize and combine the Leases, including all renewals, extensions, ratifications and amendments thereof, and the lands covered thereby and the oil and gas estates therein, to the extent necessary to form and create a pooled unit as described below. Production from the unit shall be allocated among all of the Leases and tracts within the unit in the proportion that the number of surface acres of each lease and tract included within the unit bears to the total number of surface acres in the unit, as described in Exhibit "A".

2. Unit Name: The pooled unit created hereby shall be known as the "**Tanner South Unit**" ("the Unit").
3. Description of Unit: The Unit shall consist of **461.659953** acres, more or less, being all or a portion of the Leases listed on Exhibit "A" INsofar AND ONLY INsofar as the Leases fall within the boundary more particularly described and depicted on Exhibit "B", which is attached hereto and incorporated herein by reference for all purposes. This Declaration and Notice of Pooled Unit covers all production from the lands described on Exhibit "A" and Exhibit "B" which is produced from any well drilled within the Unit. To the extent of any inconsistency between the information contained on Exhibit "A" and that depicted on Exhibit "B", Exhibit "A" shall supersede and control.
4. Unitized Formations: It is the intent of this Declaration and Notice of Pooled Unit to unitize the Leases described in Exhibit "A" as to all zones and formations LESS AND EXCEPT any zones or formations that are producing and covered or extended by any pre-existing valid declarations of production unit(s) applicable to the same lands.
5. Effect of Pooled Unit: The effect of this Declaration and Notice of Pooled Unit shall be that operations and/or production (or the equivalent as in the case of shut-in payments) anywhere within the Unit shall be deemed to be operations and/or production on each separate tract sufficient to extend and maintain each included lease in the Unit. Nothing contained in this Declaration shall be deemed an assignment or cross-assignment of interests covered hereby.
6. Right to Amend: The undersigned hereby expressly reserve the right, at any time, to amend this Declaration and Notice of Pooled Unit, including any amendments thereto, and the respective terms and provisions hereof, and to change the size and area of, and interests covered by the Unit, including without limitation, the power (i) to change, reduce, enlarge or extend the size or configuration of the Unit; (ii) to include in the Unit additional lands and oil and gas leases, or interests in the lands described therein, covering interests in the Unit, which are secured or obtained subsequent to the date hereof, or prior to the date hereof and not included and described herein; (iii) to include in the Unit full or undivided interests in the Unit which are not otherwise included herein by the respective owner of such full or undivided interests; and (iv) to change the allocation of oil and gas production attributable to the various lands, leases and owners thereof to conform with (i) – (iii) above.
7. Dissolution of Unit: The Unit formed hereby may be dissolved by Chesapeake Exploration, L.L.C., acting as the Operator of the Unit, with the consent of the undersigned, at any time by filing an appropriate instrument of record in Carroll and Jefferson Counties, Ohio, after any failure to establish unit production or after cessation of operations upon the Unit.
8. Binding upon Assigns and Successors: This instrument shall bind, inure to the benefit of, and be exercised by heirs, assigns, and successors in interest of all parties.

9. **Counterparts:** This document may be executed in one or more counterparts, each of which will be deemed to be an original for all purposes and all of which, when taken together, will be deemed to constitute one and the same document as if all signatures were included therein. The failure of one or more of the signatory parties listed below to execute this instrument or a counterpart thereof shall not in any manner affect the validity of same as to the parties who do execute this instrument.

10. **Effective Date:** This Unit shall remain in force from the effective date listed hereinabove and for as long as oil and gas are being produced from the Unit, or so long as the Leases are maintained in force and effect by payment or tender of shut-in royalties, or by other means, in accordance with the terms and provisions of the Leases.

EXECUTED by the undersigned parties on the respective dates of acknowledgment hereof, to be effective for all purposes from the effective date referenced above.

CHESAPEAKE EXPLORATION, L.L.C.,
an Oklahoma limited liability company

By: _____
Henry J. Hood
Senior Vice President - Land

CHK UTICA, L.L.C.,
a Delaware limited liability company

By: _____
Henry J. Hood
Senior Vice President - Land

TOTAL E&P USA, INC.,
a Delaware corporation

By: _____
Fabien Colmet Daage, Vice President
Business Development & Strategy

ENERVEST OPERATING, L.L.C.*
a Delaware limited liability company

By: _____
James D. McKinney
Senior Vice President and General Manager

*As agent for EnerVest Energy Institutional Fund, IX, L.P., EnerVest Energy Institutional Fund IX-WI, L.P., EnerVest Energy Institutional Fund XI-A, L.P., EnerVest Energy Institutional Fund XI-WI, L.P., CGAS Properties, L.P. and Belden and Blake Corporation.

Counterpart signature page to that certain Declaration and Notice of Pooled Unit prepared December 7, 2012, but made effective December 7, 2012, between Chesapeake Exploration, L.L.C., TOTAL E&P USA, INC., CHK Utica, L.L.C., and EnerVest Operating, L.L.C., covering the Tanner South Unit.

CORPORATE ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) SS:
COUNTY OF OKLAHOMA)

On this, the ____ day of _____, 20____, before me _____, the undersigned officer, personally appeared Henry J. Hood, who acknowledged himself to be the Senior Vice President – Land of **CHESAPEAKE EXPLORATION, L.L.C.**, an Oklahoma limited liability company, and that he as such Senior Vice President – Land, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the limited liability company by himself as Senior Vice President – Land.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: _____
Signature/Notary Public: _____
Name/Notary Public (print): _____

CORPORATE ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) SS:
COUNTY OF OKLAHOMA)

On this, the ____ day of _____, 20____, before me _____, the undersigned officer, personally appeared Henry J. Hood, who acknowledged himself to be the Senior Vice President – Land of **CHK UTICA, L.L.C.**, a Delaware limited liability company, and that he as such Senior Vice President – Land, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the limited liability company by himself as Senior Vice President – Land.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: _____
Signature/Notary Public: _____
Name/Notary Public (print): _____

CORPORATE ACKNOWLEDGMENT

STATE OF TEXAS)
) §
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this ____ day of _____, 2012, by Fabien Colmet Daage, Vice President, Business Development & Strategy of TOTAL E&P USA, INC., a Delaware corporation, as the act and deed and on behalf of such corporation.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: _____
Signature/Notary Public: _____
Name/Notary Public (print): _____

CORPORATE ACKNOWLEDGMENT

STATE OF WEST VIRGINIA)
) §
COUNTY OF KANAWHA)

The foregoing instrument was acknowledged before me this ____ day of _____, 20____, James D. McKinney, who acknowledged himself to be the Senior Vice President and General Manager of ENERVEST OPERATING, L.L.C., a Delaware limited liability company, and that he as Agent for EnerVest Energy Institutional Fund, IX, L.P., EnerVest Energy Institutional Fund IX-WI, L. P., EnerVest Energy Institutional Fund XI-A, L.P., EnerVest Energy Institutional Fund XI-WI, L.P., CGAS Properties, L.P. and Belden and Blake Corporation, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the limited liability company by himself as Senior Vice President and General Manager.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: _____
Signature/Notary Public: _____
Name/Notary Public (print): _____

Counterpart signature page to that certain Declaration and Notice of Pooled Unit prepared December 7, 2012, but made effective December 7, 2012, between Chesapeake Exploration, L.L.C., TOTAL E&P USA, INC., CHK Utica, L.L.C., and EnerVest Operating, L.L.C., covering the Tanner South Unit.

This document prepared by:
Chesapeake Exploration, LLC
6100 N. Western Avenue
P.O. Box 18496
Oklahoma City, OK 73118

Exhibit "A"

Attached to and made a part of that Declaration and Notice of Pooled Unit prepared December 7, 2012, but made effective December 7, 2012, by and between Chesapeake Exploration, L.L.C., CHK Utica, L.L.C., EnerVest Operating, L.L.C., and TOTAL E&P USA, INC.

TANNER SOUTH UNIT
Lee Township
Carroll County, Ohio

CHESAPEAKE LEASE ID	LESSOR	LEASE DATE	RECORDING INFORMATION	LEGAL DESCRIPTION	TAX MAP PARCEL ID NUMBERS	TITLE ACRES	NET ACRES IN UNIT
1-329711-000	JAMES W. ALLENDER AND WILMA J. ALLENDER, HUSBAND AND WIFE	7/14/2004	200400004636 BK 10, PG 532	SEC. 24, T12N, R4W	170000018000	4.000000	4.000000
1-339959-000	ARTHUR R. EVERSON AND MERRY C. EVERSON, HIS WIFE	6/14/2010	2010000002005 BK 60, 2263	SEC. 24, T12N, R4W	170000142000	52.770000	35.462282
34-031870-000	BARBARA A HANLIN, A WIDOW	2/10/2012	201200001464 BK 79, PG 3994	SEC. 24, T12N, R4W	170000270000	0.784000	0.784000
34-031870-000	BARBARA A HANLIN, A WIDOW	2/10/2012	201200001464 BK 79, PG 3994	SEC. 24, T12N, R4W	170000271000	0.244000	0.244000
1-329671-000	GEORGE B. NAFF & NAOMI K. NAFF, TRUSTEES OF THE FAMILY TRUST OF GEORGE B. NAFF & NAOMI K. NAFF, DTD 11/15/01	6/12/2009	200900002481 BK 54, PG 620	SEC. 23 & 24, T12N, R4W	170000457000	9.056000	9.056000
1-329671-000	GEORGE B. NAFF & NAOMI K. NAFF, TRUSTEES OF THE FAMILY TRUST OF GEORGE B. NAFF & NAOMI K. NAFF, DTD 11/15/01	6/12/2009	200900002481 BK 54, PG 620	SEC. 23 & 24, T12N, R4W	170000458000	75.216000	75.216000
34-013894-000	DAVID W. SLACK AND MARY E. SLACK, HUSBAND AND WIFE	5/17/2011	201100002643 BK 70, PG 320	SEC. 24, T12N, R4W	170000494000	4.670000	0.920648
1-326474-000	JOHN E CORDIER, SR. & BARBARA L. CORDIER, HUSBAND AND WIFE	3/9/2010	201000000814 BK 58, PG 2897	SEC. 24, T12N, R4W	170000767000	39.820000	39.820000
1-329756-000	JAMES H. KAYS, A MARRIED MAN ACTING IN HIS SOLE AND SEPARATE INTEREST	9/15/2004	201000000814 BK 58, PG 2897	SEC. 24, T12N, R4W	170000768000	4.576000	4.575847
1-329756-000	JAMES H. KAYS, A MARRIED MAN ACTING IN HIS SOLE AND SEPARATE INTEREST	9/15/2004	201000000814 BK 58, PG 2897	SEC. 24, T12N, R4W	170000768001	3.894000	3.894000

CHESAPEAKE LEASE ID	LESSOR	LEASE DATE	RECORDING INFORMATION	LEGAL DESCRIPTION	TAX MAP PARCEL ID NUMBERS	TITLE ACRES	NET ACRES IN UNIT
1-329756-000	JAMES H. KAYS, A MARRIED MAN ACTING IN HIS SOLE AND SEPARATE INTEREST	9/15/2004	20100000814 BK 58, PG 2897	SEC. 24, T12N, R4W	170000768002	70.783000	1.037605
1-329756-000	JAMES H. KAYS, A MARRIED MAN ACTING IN HIS SOLE AND SEPARATE INTEREST	9/15/2004	20100000814 BK 58, PG 2897	SEC. 24, T12N, R4W	170000768004	13.892000	6.905377
1-329755-000	DELMAS E. TANNER AND ROXIE LOUISE TANNER, HUSBAND AND WIFE	10/13/2009	200900004199 BK 56, PG 1848	SEC. 24, T12N, R4W	170000813000	63.068000	54.017773
34-013894-000	DAVID W. SLACK AND MARY E. SLACK, HUSBAND AND WIFE	5/17/2011	201100002643 BK 70, PG 320	SEC. 24, T12N, R4W	170000815000	4.298000	0.417423
34-014932-001	MICHAEL CVENGROSS, A SINGLE PERSON	6/1/2011	201100002885 BK 70, PG 1578	SEC. 24, T12N, R4W	170000816000	3.117000	1.060530
34-014932-002	DEBORAH CVENGROSS, DIVORCED AND NOT REMARRIED	9/13/2011	201100002885 BK 70, PG 1578	SEC. 24, T12N, R4W	170000816000	3.117000	1.060530
34-017555-000	SANDRA L. PUCKETT, A WIDOW	7/18/2011	201100003706 BK 71, PG 2384	SEC. 24, T12N, R4W	170000829000	5.973000	5.973000
34-014771-000	DAVID MATTHEWS AND JENNIFER N. MATTHEWS, HUSBAND AND WIFE	6/1/2011	201100002874 BK 70, PG 1515	SEC. 24, T12N, R4W	170000830000	5.339000	2.786639
1-351402-000	LEE NICKELS AND CATHLEEN AMBURGEY	11/4/2010	201100001573 BK 618, PG 1623	SEC. 24, T12N, R4W	170000857000	78.333000	5.798032
34-019791-000	CHESTNUT RIDGE UNITED METHODIST CHURCH	7/14/2011	201100004342 BK 72, PG 2376	SEC. 24, T12N, R4W	170060016000	0.750000	0.750000
1-329711-000	JAMES W. ALLENDER AND WILMA J. ALLENDER, HUSBAND AND WIFE	7/14/2009	200400004636 BK 10, PG 532	SEC. 24, T12N, R4W	180000001000	1.000000	1.000000
34-020125-000	JEFFREY T. ALLENDER AND FRANCES A. ALLENDER, HUSBAND AND WIFE	7/14/2004	201100004194 BK 72, PG 1693	SEC. 23 & 24, T12N, R4W	180000002000	5.001000	5.001000
1-329711-000	JAMES W. ALLENDER AND WILMA J. ALLENDER, HUSBAND AND WIFE	7/14/2004	200400004636 BK 10, PG 532	SEC. 24, T12N, R4W	180000002001	64.699000	26.801796

CHESAPEAKE LEASE ID	LESSOR	LEASE DATE	RECORDING INFORMATION	LEGAL DESCRIPTION	TAX MAP PARCEL ID NUMBERS	TITLE ACRES	NET ACRES IN UNIT
34-018667-000	NATHAN DOWDELL & LORI DOWDELL	10/12/2011	BK 969, PG 216	SEC. 17, T12N, R4W	34-00051-000	21.520000	2.368578
34-016673-000	BONNIE S. WEAVER, WIDOW AND UNREMARIED	9/16/2011	BK 974, PG 238	SEC. 17, T12N, R4W	34-00052-000	18.480000	9.755278
1-301968-000	ROBERT ALLEN WEEKLY	6/2/2010	BK 917, PG 125	SEC. 18, T12N, R4W	34-00115-000	36.600000	0.411024
1-329710-000	JAMES W. ALLENDER AND WILMA J. ALLENDER, HUSBAND AND WIFE	7/14/2004	BK 657, PG 321	SEC. 17, T12N, R4W	34-00154-000	39.750000	26.889393
1-301990-000	BRYAN W LEAS II	7/8/2010	BK 920, PG 252	SEC. 17, T12N, R4W	34-00202-000	53.480000	0.009052
34-010224-000	WILL G. GARREN AND HEIDI A. GARREN	4/18/2011	BK 956, PG 508	SEC. 17, T12N, R4W	34-00222-000	121.974000	69.885490
1-329710-000	JAMES W. ALLENDER AND WILMA J. ALLENDER, HUSBAND AND WIFE	7/14/2004	BK 657, PG 321	SEC. 17, T12N, R4W	34-01007-000	64.539000	50.297656
1-329814-000	JAMES L. ALLENDER AND ANDREA D ALLENDER, HUSBAND AND WIFE	7/14/2004	BK 661, PG 823	SEC. 17, T12N, R4W	34-01007-001	5.054000	5.054000
1-329710-000	JAMES W. ALLENDER AND WILMA J. ALLENDER, HUSBAND AND WIFE	7/14/2004	BK 657, PG 321	SEC. 17, T12N, R4W	34-01007-002	6.995000	6.995000
1-329710-000	JAMES W. ALLENDER AND WILMA J. ALLENDER, HUSBAND AND WIFE	7/14/2004	BK 657, PG 321	SEC. 17, T12N, R4W	34-01007-003	3.412000	3.412000

Total Acres in Unit: 461.659953

End of Exhibit "A"